

Price sheet of Open Grid Europe GmbH for entry and exit contracts and internal orders pursuant to Cooperation Agreement VII

Essen, September 29, 2014

Valid for transportation from January 1, 2015

1. Capacity fees

The network fees for the entry and exit points that are published in this price sheet (see ANNEX) as well as the fee components for billing, metering, metering point operation, biogas levy, and quality conversion charge are demand charges expressed in €/kWh/h/d and valid for capacity bookings with a one-day term. The ANNEX shows the standard network fees charged for entry points or entry zones (Entry) or for exit points or exit zones (Exit). A list of the entry and exit points that may be booked / ordered internally has been published separately from this price sheet on the website of Open Grid Europe GmbH.

2. Biogas levy pursuant to Sec. 20b of the Gas Network Charges Ordinance (GasNEV)

The Germany-wide biogas levy pursuant to Sec. 20b of the Gas Network Charges Ordinance (GasNEV) is charged by Open Grid Europe GmbH at all relevant exit points (end users, downstream network operators) in addition to the network fees. Exit capacities at storage facilities and border or market area crossing points are exempt from the biogas levy pursuant to Sec. 7 (6) of Cooperation Agreement VII (CoA VII).

The applicable biogas levy amount charged by Open Grid Europe GmbH is specified in the ANNEX.

3. Quality conversion charge

The quality conversion charge pursuant to Sec. 10 CoA VII is charged by Open Grid Europe GmbH at all exit points in addition to the network fees. The applicable quality conversion charge charged by Open Grid Europe GmbH is specified in the ANNEX.

4. Fee for interruptible capacity

The network fee for interruptible capacity is 75% of the network fee that would be charged for booking firm freely allocable capacity at the relevant point of the network except for storage injection and storage withdrawal points. To provide a differentiated view in the future of interruption probability, Open Grid Europe GmbH will, from January 1, 2015, show a network fee for interruptible capacity of 65% of the firm network fee for the Oberkappel exit point for which a higher interruption probability existed in retrospect. The factor of 65% is applied to entry and exit points for which, in the year preceding fee determination, interruptions of interruptible capacities were recorded with a time percentage of more than 1.0% (the time percentage corresponding to the ratio of time periods in

hours in which at least one interruptible contract was interrupted and the hours of the relevant calendar year). This analysis will be made annually as part of the fee determination process. Unlike a forecast by a network operator made to predict future behavior of market participants, this retrospective assessment allows reliable statements on interruptions that occurred.

The network fee for interruptible capacity at storage injection and storage withdrawal points is 40% of the network fee that would be charged for booking firm freely allocable capacity at the relevant network point.

Other fees for billing, metering point operation, metering, biogas levy, or quality conversion charge will not be reduced.

5. Fee for capacity at dual-mode points

For capacities at dual-mode points, the transportation customer pays 100% of the network fee that would be charged for booking firm capacity.

6. Fee for capacity subject to allocation restrictions

The network fee for capacity subject to allocation restrictions is 75% of the network fee that would be charged for booking firm freely allocable capacity. Other fees for billing, metering point operation, metering, biogas levy, or quality conversion charge will not be reduced.

7. Fee for temperature-dependent capacity

The network fee for temperature-dependent capacity (TAK) at gas storage facilities is 50% of the network fee that would be charged for booking firm freely allocable capacity. Other fees for billing, metering point operation, metering, or quality conversion charge will not be reduced.

8. Fee for within-day capacity

Where Open Grid Europe GmbH offers within-day capacity, the transportation customer pays for firm within-day capacities 100% of the network fee that would be charged for booking firm capacity. Where within-day capacities are interruptible, the fees for interruptible capacities apply (cf. Sec. 4).

9. Fees for metering and metering point operation

Fees for metering and metering point operation are charged on a case-by-case basis only at exit points where Open Grid Europe GmbH has assumed the relevant market role. Where Open Grid Europe GmbH has assumed the relevant market role at individual points within an exit zone, fees are charged on a capacity-weighted basis taking into consideration the relevant points.

10. Fees for billing

Fees for billing are only charged at exit points.

11. Fees for capacity overruns pursuant to Sec. 18 (6) CoA VII and contract penalties pursuant to Sec. 18 (7) CoA VII and Sec. 6 of the Supplementary Commercial Terms and Conditions of Open Grid Europe GmbH for internal ordering by downstream network operators

In the case of overruns of internal orders pursuant to Sec. 18 (6) CoA VII, for each day on which an overrun occurred, the highest overrun of the day multiplied by the published daily fees for firm capacities as set out in the ANNEX will be billed including the fees for billing, metering, metering point operation, biogas levy, and quality conversion charge.

In the case of overruns of internal orders pursuant to Sec. 18 (7) Sentence 1 CoA VII and Sec. 6 (1) of the Supplementary Commercial Terms and Conditions of Open Grid Europe GmbH for internal orders placed by downstream network operators, a contract penalty will be charged additionally, such contract penalty amounting to four times the network fees for firm capacities applicable to the relevant point on the relevant gas day multiplied by the highest hourly value of the overrun on the relevant gas day.

In the case of culpable non-realization of the notified interruption potential pursuant to Sec. 18 (7) Sentence 3 CoA VII and Sec. 6 (3) of the Supplementary Commercial Terms and Conditions of Open Grid Europe GmbH for internal orders placed by downstream network operators, a contract penalty will be charged, such contract penalty amounting to four times the network fees for firm capacities applicable to the relevant point on the relevant gas day multiplied by the highest hourly value of the interruption potential requested but not realized on the relevant gas day.

12. Fees for capacity overruns and non-realized interruptions pursuant to Sec. 29 (3), Sec. 30 of the Commercial Terms and Conditions for entry and exit contracts

The network fee for a capacity overrun corresponds to four times the network fees for firm capacities applicable to the relevant point multiplied by the highest hourly value of the overrun on the relevant gas day.

Where, pursuant to Sec. 29 (3) of the entry and exit contracts, Open Grid Europe GmbH requests the transportation customer to reduce capacity use at an exit point to end consumers and such reduction is not realized by the transportation customer or not realized by the deadline set, the transportation customer is obligated to pay a contract penalty to Open Grid Europe GmbH. Such contract penalty corresponds to four times the network fees for firm capacities applicable to the relevant point multiplied by the highest hourly value of the overrun on a gas day.

13. Taxes

The fees stated are net fees and any taxes or similar charges due thereon must be paid for by the customer at the ruling rate and in addition to the fees invoiced.

ANNEX

Fees charged by Open Grid Europe GmbH

Valid from January 1, 2015, 6:00 a.m.

<u>Designation</u>	<u>EUR/ (kWh/h)/d</u>
1. Network fees for firm freely allocable capacities with a term of one gas day	
<u>Entry</u>	
Entry fee	0,00877
<u>Exit</u>	
Exit fee	0,00774
2. Capacity platform fee*	< 0,00001
Other fees payable:	
3. Metering fee**	0,00002
4. Metering point operation fee**	0,00005
5. Billing fee***	0,00011
6. Biogas levy	0,00164915
7. Quality conversion charge	0,00001101

* Fee already included in the fees payable.

** Metering and metering point operation fees payable on a case-by-case basis only at exit points where Open Grid Europe has assumed the relevant market role. Where Open Grid Europe has assumed the relevant market role at individual points within an exit zone, the fee will be charged on a capacity-weighted basis taking into consideration the relevant points.

*** Will be charged in addition to exit fees.